



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF)
ELIZABETHTOWN GAS COMPANY TO (1) REVISE THE) DECISION AND ORDER
CLEAN ENERGY PROGRAM COMPONENT OF ITS) APPROVING STIPULATION
SOCIETAL BENEFITS CHARGE RATE; AND (2) REVISE)
ITS ON-SYSTEM MARGIN SHARING CREDIT) DOCKET NO. GR25070460

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Dominick DiRocco, Esq., on behalf of Elizabethtown Gas Company

BY THE BOARD:

On July 31, 2025, Elizabethtown Gas Company (“Elizabethtown” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking authority to revise the Clean Energy Program (“CEP”) component of the Societal Benefits Charge (“SBC”) rate and its On-System Margin Sharing Credit (“OSMC”) rate for the period October 1, 2025 through September 30, 2026 (“July 2025 Petition”).¹ By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) executed by Elizabethtown, the New Jersey Division of Rate Counsel, and Board Staff (collectively, “Parties”) intended to resolve all requests in the July 2025 Petition.

BACKGROUND AND PROCEDURAL HISTORY

As a result of the Electric Discount and Energy Competition Act of 1999, the CEP was created to promote both energy efficiency and renewable energy programs by offering financial incentives, programs, and services to New Jersey residents, business owners, and local governments. The Board annually sets each energy utility’s share of the CEP costs to be collected from customers and transferred to the Board as funding for those programs.

The OSMC is the rate mechanism by which eighty percent (80%) of the margins generated from certain on-system non-firm sales and transportation services are credited to the Company’s firm sales and residential transportation customers.

¹ Although Elizabethtown’s SBC consists of the CEP, the Remediation Adjustment Clause, and the Universal Service Fund and Lifeline, only the CEP is addressed in the July 2025 Petition.

JULY 2025 PETITION

Elizabethtown filed the July 2025 Petition with accompanying exhibits and pre-filed direct testimony. The July 2025 Petition provides as follows:

CEP

Elizabethtown proposed to modify the current CEP component of its SBC rate from \$0.0312 per therm to \$0.0337 per therm. As set forth in the July 2025 Petition, the Company designed the proposed rate to recover prior period costs, the net actual costs incurred to provide Board-approved CEP programs and carrying costs for the period ending June 30, 2025, and projected costs for the period ending June 30, 2026, which total \$16,538,255. As a result of the June 30, 2025 Board Order establishing Statewide funding levels for CEP programs for Fiscal Year 2026, Elizabethtown was allocated \$13,793,883 of CEP funding responsibility for the twelve (12)-months ending June 30, 2026.²

OSMC

Additionally, Elizabethtown sought to modify the OSMC rate from a credit of \$0.0026 to a credit of \$0.0014 per therm. The Company's total OSMC balance is \$467,097, which would be credited to firm customers. The OSMC is the rate mechanism by which the Company credits eighty percent (80%) of the margins generated from certain on-system, non-firm sales and transportation services to its firm sales and residential transportation customers.

Through discovery, the Company updated the proposed OSMC credit rate to \$0.0033 per therm ("Update"), which would result in a reduction to margin contributions of approximately \$0.2 million.

Following a public notice published in newspapers of general circulation within Elizabethtown's service territory, two (2) virtual public hearings regarding the July 2025 Petition were held on January 27, 2026, at 4:30 p.m. and 5:30 p.m. No members of the public attended the hearings and the Board received no written comments on the July 2025 Petition.

STIPULATION

Following review and discussion, the Parties executed the Stipulation, which provides, in pertinent part, as follows:³

Effective Rate

8. As of the effective date, the Company will make effective as final (1) its CEP component of the SBC rate of \$0.0337 per therm, and (2) its OSMC credit rate of \$0.0033 per therm. The calculation of these rates is set forth in Appendix A to the Stipulation. These rates shall remain in effect on a final basis until changed by Order of the Board.

² In re the Comprehensive Energy Efficiency and Renewable Energy Resource Analysis for Fiscal Year 2026 Clean Energy Program, BPU Docket No. QO25040205, Order dated June 30, 2025.

³ Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Each paragraph is numbered to coincide with the paragraphs in the Stipulation.

9. Upon Board approval of the CEP and OSMC rates reflected in the Stipulation, the Company will file with the Board revised tariff sheets to reflect the final CEP and OSMC rates and changes to the tariff agreed to in the Stipulation.
10. Upon the Board's approval of the Stipulation, all issues related to Elizabethtown's CEP and OSMC and the costs recovered through these clauses are deemed resolved for the purposes of this proceeding but remain subject to audit by the Board.

Rate Impact

11. The overall impact of the CEP and OSMC rate changes will increase the monthly bill of a residential customer using 100 therms by \$0.18 from \$174.37 to \$174.55, or 0.1%, compared to the Company's February 1, 2026, rates.

DISCUSSION AND FINDINGS

The Board, having carefully reviewed the record in this proceeding, including the July 2025 Petition, the Update, and the attached Stipulation, **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** a per-therm CEP rate of \$0.0337, and a per-therm OSMC credit rate of \$0.0033.

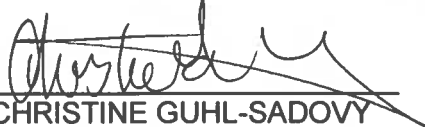
The Board **HEREBY DIRECTS** Elizabethtown to file tariffs consistent with the Board's Order prior to May 1, 2026.

The Company's costs, including those related to CEP and OSMC, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any action determined to be appropriate as a result of any such audit.

This Order shall be effective April 29, 2026.

DATED: April 22, 2026

BOARD OF PUBLIC UTILITIES
BY:



CHRISTINE GUHL-SADOVY
PRESIDENT



DR. ZENON CHRISTODOULOU
COMMISSIONER



MICHAEL BANGE
COMMISSIONER



EMMA REBHORN
COMMISSIONER



JOSEPH COVIELLO
COMMISSIONER

ATTEST:



SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY TO (1) REVISE THE CLEAN ENERGY PROGRAM COMPONENT OF ITS SOCIETAL BENEFITS CHARGE RATE; AND (2) REVISE ITS ON-SYSTEM MARGIN SHARING CREDIT

DOCKET NO. GR25070460
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Dominick DiRocco, Esq.
Vice President, Rates & Regulatory Affairs

March 17, 2026

Sherri Lewis, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08625

**Re: In the Matter of the Petition of Elizabethtown Gas Company to (1) Revise the Clean Energy Program Component of its Societal Benefits Charge and (2) Revise its On-System Margin Sharing Credit
BPU Docket No. GR25070460**

Dear Secretary Lewis:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of Elizabethtown Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its next scheduled agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD:caj
Enclosures

cc: Service List

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO (1) REVISE THE CLEAN ENERGY PROGRAM COMPONENT OF ITS SOCIETAL BENEFITS
CHARGE RATE AND (2) REVISE ITS ON-SYSTEM MARGIN SHARING CREDIT
BPU DOCKET NO. GR25070460
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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X
: **In the Matter of the Petition of Elizabethtown Gas Company to (1) Revise the Clean Energy Program Component of its Societal Benefits Charge Rate and (2) Revise its On-System Margin Sharing Credit** : **BPU Docket No. GR25070460**
: **STIPULATION OF SETTLEMENT**
:
-----X

APPEARANCES:

Dominick DiRocco, Esq., Vice President, Rates and Regulatory Affairs, SJI Utilities, Inc. for Petitioner, Elizabethtown Gas Company,

Maura Caroselli, Esq., Managing Attorney, Gas & Clean Energy, **Michael Lombardi, Esq.**, Assistant Deputies Rate Counsel, for the Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director), and

Jack A. Ventura, Esq. Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Jennifer Davenport**, Attorney General of the State of New Jersey)

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

I. PROCEDURAL HISTORY

1. On July 31, 2025, Elizabethtown Gas Company (“Elizabethtown” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking authority to revise the Clean Energy Program (“CEP”) component of its Societal Benefits Charge (“SBC”) rate and its On-System Margin Sharing Credit (“OSMC”) for the period October 1, 2025 through September 30, 2026 (“July 2025 Petition”).

2. By the July 2025 Petition, Elizabethtown proposed to modify the current CEP component of its SBC rate from \$0.0312 per therm to \$0.0337 per therm, effective October 1, 2025.¹ The proposed change would increase the overall annual revenue level of the CEP by \$1.3 million, including taxes. As provided in the July 2025 Petition, the Company designed the rate

¹ All rates quoted herein are inclusive of all applicable taxes unless otherwise stated.

to recover prior period costs, the net actual costs incurred to provide Board-approved CEP and carrying costs for the period ending June 30, 2025, and projected costs for the period ending June 30, 2026.

3. By the July 2025 Petition, Elizabethtown proposed to modify its current OSMC from a credit rate of \$0.0026 per therm, to a credit rate of \$0.0014 per therm, effective October 1, 2025. The proposed change would result in an increase to margin contributions of approximately \$0.4 million. The Board originally approved the OSMC as a separate rider via Board Order dated March 30, 2001, in BPU Docket No. GX99030121, and various Board orders in subsequent Board proceedings. The rate is set in accordance with the mechanisms approved by the Board in Docket Nos. GT8602131, GM90090949, TC94030057, GR96080574, *et. Al.*, GR97070552, *et al.*, and Docket Nos. GX99030121, *et al.*, under which margins from certain on-system sales and transportation services are shared between firm sales customers, certain firm transportation customers, and the Company on an 80%/20% basis through a credit, the OSMC, to the transportation rates charged to firm sales and all Service Classification RDS customers.

4. Through discovery, the Company provided an update which revised the proposed OSMC credit rate from \$0.0014 per therm in the July 2025 Petition to \$0.0033 per therm. The proposed change would result in a reduction to margin contributions of approximately \$0.2 million.

5. The Board retained the July 2025 Petition and, following public notice published in newspapers of general circulation within Elizabethtown's service territory, two (2) virtual public hearings were held on January 27, 2026, at 4:30 p.m. and 5:30 p.m. No members of the public virtually attended the hearings, nor submitted written comments to express their views on the July 2025 Petition.

6. Elizabethtown, Board Staff, and the New Jersey Division of Rate Counsel (collectively, “Parties”) engaged in discovery and resolved all issues in this proceeding in accordance with the Stipulation set forth below.

II. STIPULATED TERMS

Based upon, and subject to, the terms and conditions set forth herein, the Parties stipulate and agree as follows:

Effective Date

7. The Parties stipulate and agree that the proposed CEP and OSMC rates should be made final as of the effective date of a Board Order approving this Stipulation of Settlement (“Stipulation”) in accordance with N.J.S.A. 48:2-40, or upon such date thereafter as the Board may specify (“Effective Date”).

Effective Rate

8. As of the Effective Date, the Company will make effective as final (1) its CEP component of the SBC rate of \$0.0337 per therm, and (2) its OSMC credit rate of \$0.0033 per therm. The calculation of these rates is set forth in Appendix A attached hereto. These rates shall remain in effect on a final basis until changed by Order of the Board.

9. Upon Board approval of the CEP and OSMC rates reflected in this Stipulation, the Company will file with the Board revised tariff sheets to reflect the final CEP and OSMC rates and changes to the tariff agreed to in this Stipulation. Draft tariff sheets are attached hereto as Appendix B.

10. Upon the Board’s approval of this Stipulation, all issues related to Elizabethtown’s CEP and OSMC and the costs recovered through these clauses are deemed resolved for purposes of this proceeding but remain subject to audit by the Board.

Rate Impact

11. The overall impact of the CEP and OSMC rate changes will increase the monthly bill of a residential customer using 100 therms by \$0.18 from \$174.37 to \$174.55, or 0.1%, compared to the Company's February 1, 2026, rates.

III. MISCELLANEOUS

12. This Stipulation represents a mutual balancing of interests and therefore is intended to be accepted and approved in its entirety. In the event that the Board does not adopt this Stipulation in its entirety in an Order, then any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.


13. It is the intent of the Parties that the provisions hereof be approved by the Board, as appropriate, as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

14. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation to the Board and request the Board to issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof.

ELIZABETHTOWN GAS COMPANY

**BRIAN O. LIPMAN
DIRECTOR, DIVISION OF
RATE COUNSEL**

By: 

Dominick DiRocco
VP, Rates & Regulatory Affairs

By: /s/ Michael Lombardi
Michael Lombardi
Assistant Deputy Rate Counsel

**JENNIFER DAVENPORT
ATTORNEY GENERAL OF THE STATE OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities**

By: /s/ Jack A. Ventura, DAG
Jack A. Ventura
Deputy Attorney General

Dated: March 17, 2026

ELIZABETHTOWN GAS COMPANY
SOCIETAL BENEFITS CHARGE (SBC)
CLEAN ENERGY PROGRAM (CEP)

CALCULATION OF THE CEP COMPONENT OF THE SBC
October 1, 2025 through September 30, 2026
RECOVERY YEAR - 2026

1	Prior Year Balance, (over) / under (Sch. TK-2)		\$1,682,476
2	Current Year Company Program Costs (Sch. TK-2, col c)		\$3,052,740
3	Current Year and Carry Over Fiscal Agent Payments (Sch. TK-2, col d&e)		\$11,132,764
4	Current Year Recoveries (Sch. TK-4)		(\$13,046,714)
5	Current Year Carrying Costs (Sch. TK-2)		<u>\$61,569</u>
6	Current Year Ending Balance - Under Collection (Sum L1-L5)		\$2,882,835
	<u>Projected Fiscal Agent Payments:</u>		
7	Prior Period Payable (Sch. TK-3, col h)	\$439,364	
	Next Year's Scheduled Payments July - May (Sch. TK-5)	<u>\$13,216,056</u>	<u>\$13,655,420</u>
8	Total Proposed Recoveries (L6+L7)		\$16,538,255
9	Projected Normalized Sales and Services (Forecast Sch. TK-1)		523,352,507 therms
10	CEP COMPONENT, before taxes (L8/L9)		\$0.0316
11	Sales & Use Tax @ 6.625%		<u>\$0.0021</u>
12	CEP COMPONENT (L10+L11)		<u><u>\$0.0337</u></u> /therm

Attachment RCR-A-7.2

ELIZABETHTOWN GAS COMPANY
CALCULATION OF THE ON-SYSTEM MARGIN SHARING CREDIT (OSMC)

October 2025 through September 2026
Disbursement Year 2026

REVISED

1	Projected OSMC Margin Contributions for Disbursement (Sch. TK-2)		\$1,057,760
2	Prior Year Balance, (Over) / Under Disbursement (Sch. TK-3)		\$332,736
3	Current Year Balance, (Over) / Under Disbursement (Sch. TK-3)		<u>(\$282,325)</u>
4	Total OSMC Customer Credits / (Charge) (L1+L2+L3)		\$1,108,171
5	Projected Therm Volumes (Forecast Sch. TK-1)		
	- RDS and GLS	252,662,299	
	- SGS, GDS and NGV	88,017,961	
	- LVD and EGF	<u>12,861,940</u>	353,542,200
6	OSMC Rate, before taxes (L4/L5)		\$0.0031
7	Sales & Use Tax @ 6.625%		<u>\$0.0002</u>
8	OSM Credit / (Charge) per therm, (L6+L7)		<u><u>\$0.0033</u></u>

ELIZABETHTOWN GAS COMPANY
B. P. U. NO. 19 – GAS

~~1st~~ REVISED SHEET NO. 114

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.~~0026~~0033) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: ~~April 29, 2025~~xxx1

Effective: Service Rendered
on and after ~~May 1, 2025~~xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~April 23, 2025~~xxx3 in Docket No. ~~GR24070553~~xxx4

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

SBC Rate Components:

	<u>Per Therm</u>
I. Clean Energy Program ("CEP")	\$0. 0312 <u>0337</u>
II. Remediation Adjustment Charge ("RAC")	\$0.0303
III. <u>Universal Service Fund and Lifeline:</u>	
1. Universal Service Fund ("USF")	\$0.0205
2. Lifeline	<u>\$0.0057</u>
TOTAL	\$0. 0877 <u>0902</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~September 29, 2025~~xxx1

Effective: Service Rendered on and after ~~October 1, 2025~~xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~September 25, 2025~~xxx3 in Docket No. ~~ER25060374~~xxx4

CLEAN

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0033) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: xxx1

Effective: Service Rendered
on and after xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated xxx3 in Docket No. xxx4

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

SBC Rate Components:

	<u>Per Therm</u>
I. Clean Energy Program ("CEP")	\$0.0337
II. Remediation Adjustment Charge ("RAC")	\$0.0303
III. <u>Universal Service Fund and Lifeline:</u>	
1. Universal Service Fund ("USF")	\$0.0205
2. Lifeline	<u>\$0.0057</u>
TOTAL	<u>\$0.0902</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: xxx1

Effective: Service Rendered
on and after xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated xxx3 in Docket No. xxx4